



General Assembly

**Amendment**

February Session, 2026

LCO No. 5452



Offered by:  
REP. MARRA T., 141<sup>st</sup> Dist.

To: House Bill No. 5340

File No. 385

Cal. No. 271

(As Amended)

**"AN ACT CONCERNING RENEWABLE POWER GENERATION."**

1 Strike subsection (c) of section 1 in its entirety and insert the following  
2 in lieu thereof:

3 "(c) In establishing rates for tariffs pursuant to this section, the  
4 authority shall set such rates based on the electric system benefits  
5 received by all ratepayers from the distributed energy resource based  
6 on time of production, equitable distribution of participant benefits, the  
7 Comprehensive Energy Strategy adopted pursuant to section 16a-3d of  
8 the general statutes, the Integrated Resources Plan developed pursuant  
9 to section 16a-3a of the general statutes, the system efficiency and  
10 utilization goal established pursuant to section 16a-3v of the general  
11 statutes and the value or benefits of distributed energy resources to the  
12 reliability of the electric grid in the state. The authority shall assess  
13 whether to incorporate time-varying rates or other dynamic pricing  
14 methods, provided no time-varying rates may be implemented unless  
15 each electric distribution company has deployed an advanced metering

16 system pursuant to the provisions of section 16-243w of the general  
17 statutes, as amended by this act. In addition to a tariff rate applicable to  
18 any residential customer, the authority shall authorize a separate tariff  
19 rate for (1) low-income customers and residential customers in a  
20 multifamily development as described in subparagraph (A) or (B) of  
21 subdivision (8) of subsection (a) of this section, and (2) residential  
22 customers that reside in a distressed municipality, as defined in section  
23 32-9p of the general statutes."

24 After the last section, add the following and renumber sections and  
25 internal references accordingly:

26 "Sec. 501. Section 16-243w of the general statutes is repealed and the  
27 following is substituted in lieu thereof (*Effective July 1, 2026*):

28 (a) On or before [July 1, 2007] January 1, 2028, each electric  
29 distribution company shall submit a plan to the Public Utilities  
30 Regulatory Authority to deploy an advanced metering system. [In lieu  
31 of submitting a plan pursuant to this section, an electric distribution  
32 company may seek a determination by the authority that such] If such  
33 company's existing metering system meets the requirements of this  
34 section, such electric distribution company shall not be required to  
35 implement any other metering system to satisfy the requirements of this  
36 section. Such metering systems shall support net metering and be  
37 capable of tracking hourly consumption to support proactive customer  
38 pricing signals through innovative rate design, such as time-of-day or  
39 real-time pricing of electric service for all customer classes.

40 (b) Each plan to implement an advanced metering system developed  
41 pursuant to subsection (a) of this section shall outline an  
42 implementation schedule whereby meters and any network necessary  
43 to support such meters are fully deployed on or before January 1, [2009]  
44 2028. On or after January 1, [2009] 2028, any customer may obtain a  
45 meter on demand.

46 (c) The cost of the advanced metering system, including, but not

47 limited to, the meters, the network to support the meters, software and  
48 vendor costs to obtain the required information from the metering  
49 system and administrative, installation, operation maintenance costs,  
50 shall be borne by the electric distribution company and shall be  
51 recoverable in rates. Any unrecovered cost of the current metering  
52 system shall continue to be reflected in rates.

53 (d) Not later than [six months after June 4, 2007] July 1, 2029, electric  
54 distribution companies, competitive electric suppliers and aggregators  
55 shall offer time-of-use pricing options to all customer classes. These  
56 pricing options shall include, but not be limited to, hourly and real-time  
57 pricing options."

This act shall take effect as follows and shall amend the following sections:		
Sec. 501	<i>July 1, 2026</i>	16-243w